



13 Jun 2008

From: B Openshaw/R Rossouw  
To: R Oliver

Well Data							
Country	Australia	MDBRT	2590.0m	Cur. Hole Size	8.500in	AFE Cost	AUD\$30,111,800
Field	Garfish / Longtom	TVDBRT	2590.0m	Last Casing OD	13.375in	AFE No.	Garfish-1
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT	746.5m	Daily Cost	AUD\$647,681
Rig	West Triton	Days from spud	16.44	Shoe MDBRT	746.5m	Cum Cost	AUD\$21,470,464
Wtr Dpth(MSL)	56.3m	Days on well	19.06	FIT/LOT:	2.08sg /		
RT-ASL(MSL)	39.9m	Planned TD MD	2480.0m	Current Op @ 0600	Running wireline log #2b: MDT.		
RT-ML	96.2m	Planned TD TVDRT	2522.9m	Planned Op	Continue with Schlumberger wireline logs.		

**Summary of Period 0000 to 2400 Hrs**  
Racked back BHA and laid out MWD/LWD tools. Rigged up Schlumberger wireline and ran logs #1: PEX-ECS-HRLA-HNGS-GR, #2: FMI-DSI-XPT and #2b: MDT.

HSE Summary					
Events	Num. Events	Days Since	Descr.	Remarks	
Abandon Drill		5 Days	Held at 10.40 hours.	Fire and Abandon ship drill. Good response by all personnel.	
First Aid Case		3 Days	First aid case.	Roustabout stepped back down after hooking up a bulker bag, placing his foot partially on a piece of wood dunnage and rolled his ankle.	
Incident		11 Days	Dropped insert bushing.	Roughneck removed pin from 30in casing bowls thus allowing bowls to open and the bushings to fall through rotary table. One fell to the Texas deck, through the grating and into the sea. The other landing inside the diverter.	
PTW issued	5	1 Day		Permit to work issued for the day.	
Safety Meeting		6 Days		Weekly safety meeting held at 1300 Saturday and 0045 on Sunday morning.	
STOP Card	28	1 Day		Stop cards submitted for the day.	
ToolBox Talk	5	1 Day	Held Tool box talk with crews for related tasks.	Held Pretour safety meetings with crews.	

Operations For Period 0000 Hrs to 2400 Hrs on 13 Jun 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P12	P	G8	0000	0100	1.00	2590.0m	Held JSA and continued to racking back BHA and laying down MWD/LWD tools.
P12	P	G11	0100	0130	0.50	2590.0m	Serviced TDS and related equipment.
P12	P	E3	0130	0230	1.00	2590.0m	Held JSA and rigged up Schlumberger wireline equipment.
P12	P	E3	0230	1000	7.50	2590.0m	Ran wireline log #1: PEX-ECS-HRLA-HNGS-GR from 2590m to casing shoe at 746m.
P12	P	E3	1000	2200	12.00	2590.0m	Ran wireline log #2: FMI-DSI-XPT over full depth interval. XPT tool failure due to hydraulic pressure problem. Continue with DSI log after XPT failure.
P12	TP (TP)	E3	2200	2400	2.00	2590.0m	Made up MDT & ran in hole. Made a correlation pass over interval 2160m to 2105m. Retested station at 2113.5m previously successfully tested in the XPT run.

Operations For Period 0000 Hrs to 0600 Hrs on 14 Jun 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P12	P	E3	0000	0600	6.00	2590.0m	(IN PROGRESS) Ran wireline log #2b: MDT over interval 1994mm to 2525m due to failure of XPT tool on previous run.

Operations For Period Hrs to Hrs on							
Phase Data to 2400hrs, 13 Jun 2008							
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth	
Mob/Demob(P1)	48	25 May 2008	27 May 2008	48.00	2.000	0.0m	
Conductor(P2)	19	27 May 2008	28 May 2008	67.00	2.792	132.0m	
Conductor Casing(P3)	36.5	28 May 2008	30 May 2008	103.50	4.313	132.0m	
Surface Hole(P4)	33	30 May 2008	31 May 2008	136.50	5.688	755.0m	
Surface Casing(P5)	45	31 May 2008	02 Jun 2008	181.50	7.563	755.0m	
BOPs/Risers(P6)	58	02 Jun 2008	04 Jun 2008	239.50	9.979	755.0m	



Phase Data to 2400hrs, 13 Jun 2008						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Production Hole (2)(P12)	218	04 Jun 2008	13 Jun 2008	457.50	19.063	2590.0m

General Comments	
00:00 TO 24:00 Hrs ON 13 Jun 2008	
<b>Operational Comments</b>	West Triton Rig Equipment Concerns 1) Top drive rotating head has operating problems, to be able to rotate the IBOP must be operated first. This is impacting on operational efficiency. 2) Link tilt rams bent, making handling of tubulars difficult and increasing time taken to carry out tasks. New rams now onboard - plan to change out on rig move. 3) Number 4 main generator down. Exciter sent ashore for rewind.

WBM Data		Cost Today AUD\$ 3470			
Mud Type: KCl/Polymer	API FL: 6.0cc/30min	Cl: 42000mg/l	Solids(%vol): 11%	Viscosity 60sec/qt	16cp
Sample-From: Pit 6	Filter-Cake: 1/32nd"	K+C*1000: 8%	H2O: 86%	YP 29lb/100ft²	13
Time: 20:00	HTHP-FL: 12.0cc/30min	Hard/Ca: 360mg/l	Oil(%):	Gels 10s	22
Weight: 1.33sg	HTHP-cake: 2/32nd"	MBT: 7.5	Sand: 0.5	Gels 10m	11
Temp: 25C°		PM: 0.1	pH: 9.5	Fann 003	13
		PF: 0.1	PHPA: 2ppb	Fann 006	25
				Fann 100	36
				Fann 200	45
				Fann 300	61
				Fann 600	
Comment					

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
DRILL WATER	MT	0	0	0	159.0	
Rig Fuel	m3	0	3	0	226.0	
POTABLE WATER	MT	13	29	0	242.0	
Cement Class G	MT	0	0	0	128.0	
Bentonite	MT	0	0	0	51.0	
Barite	MT	0	0	0	58.0	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (sg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (gpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (gpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (gpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (gpm)
1	National 14 P-220	6.50	1.32	97				2464.0	30	400	176	40	480	234	50	600	293
2	National 14 P-220	6.50	1.32	97				2464.0	30	400	176	40	480	234	50	600	293
3	National 14 P-220	6.50	1.32	97					30		176	40		234	50		293

Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	127.76m / 127.76m	Pumped 150 bbls "G" cement slurry at 15.80 ppg with 3% Calcium chloride.
13.38	/ 2.08sg	746.53m / 746.53m	Lead cement slurry 377 bbls "G" at 12.5 ppg, followed by tail slurry of 63 bbls "G" at 15.80 ppg.

Personnel On Board	
Company	Pax
ADA	10
Seadrill	12
Seadrill Services.	39
Catering	9
Halliburton	2
Baker Hughes Inteq	4
Halliburton	2
Tamboritha	3
Schlumberger MWD/LWD	10

Personnel On Board	
Q Tech	1
Total	92

**Mud Volumes, Mud Losses and Shale Shaker Data** Engineer : Brian Auckram/James Munford

Available	2085.7bbl	Losses	0.0bbl	Equipment	Description	Mesh Size	Comments
Active	381.0bbl	Downhole		Shaker 1	VSM-300	255	
Mixing		Surf+ Equip	0.0bbl	Shaker 1	VSM-300	255	
Hole	834.7bbl	Dumped		Shaker 2	VSM-300	255	
Slug Reserve	579.0bbl	De-Gasser		Shaker 3	VSM-300	255	
		De-Sander		Shaker 3	VSM-300	255	
Kill Brine	291.0bbl	De-Silting		Shaker 4	VSM-300	255	
		Centrifuge		Shaker 4	VSM-300	255	

**Marine**

Weather on 13 Jun 2008

Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	31kn	220.0deg	1015.0mbar	10C°	1.8m	220.0deg	5s
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
111.4deg	430.00klb	2447.00klb	2.4m	220.0deg	7s	Wave and swell heights are estimates.	
Comments							

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Battler			At rig	Rig Fuel	m3		410.8
				Potable Water	Mt		325
				Drill Water	Mt		350
				CEMENT G	Mt		32
				Barite	Mt		108
				Bentonite	Mt		24
				MUD	m3		0
					m3		0
Pacific Valkyrie		Geelong	En route to West Triton	Rig Fuel	m3		680.9
				Potable Water	Mt		445
				Drill Water	m3		729
				CEMENT G	Mt		43
				Barite	Mt		42.5
				Bentonite	Mt		34.8